



March 19, 2021

Ms. Lynn Retz
Secretary to the Commission
Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4024

Re: Submittal of ECA Factors for April, May and June 2021
Docket No. 08-KCPE-677-CPL

Dear Ms. Retz:

Pursuant to Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company"), tariff Schedule 2 (also known as Schedule ECA), please find the Energy Cost Adjustment (ECA) factors for April, May and June 2021. These factors will be effective starting April 1, 2021.

Included in this submittal are:

- The Public version showing the ECA factors April, May and June 2021;
- The Confidential version showing the summary for 2021;
This quarterly filing uses February 2021 projections similar to that provided in the Company's December 2020 quarterly ECA filing due to the continued analysis of the Cold Weather Event impacting February actuals.
- A summary of values allocated between retail / sales for resale sales / bulk power sales not in off-system sales and asset-based off-system sales;
- Workpapers expanding the summary report

Please note that in addition to the Confidential version of the submittal, all of the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a as they contain confidential information related to Evergy's projected fuel supply and off-system sales. The disclosure of which could affect Evergy's stock prices, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at lisa.starkebaum@evergy.com with any questions concerning this filing.

Respectfully,

A handwritten signature in blue ink that reads "Lisa A. Starkebaum".

Lisa A. Starkebaum
Manager, Regulatory Affairs

Enclosures

EVERGY KANSAS METRO (formerly KCP&L)
ENERGY COST ADJUSTMENT (SCHEDULE ECA)
Submittal date: March 19, 2021

ENERGY COST ADJUSTMENT		Actual Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected 2021 Total
Projected Costs for all Retail, Requirements Sales for Resale, and Bulk Power Sales Customers not included in the asset-based Off-System Sales Margin from Bulk Power Sales:														
1. Projected cost nuclear and fossil fuel	F _P													
Account 501 Coal														
Account 518 Nuclear														
Account 547 Gas / Oil														
2. Projected cost purchased power	P _P													
Account 555 Purchased Power including RTO Participation														
3. Projected cost emission allowances	E _P													
4. Projected transmission cost	T _P	Retail transmission costs that were previously collected in the ECA are now collected through the TDC.												
Account 565 Transmsn by Others														
Accts 560, 561, 575, 928 Fees														
5. Projected Revenue not in OSSM	BPR _P													
5a. Cost of Non-asset-based sales to Bulk Power Customers	NABPC _A													
6. Total (Lines 1+2+3+4-5-5a)														
7. Projected kWhs to be delivered to all Retail and Requirements Sales for Resale Customers	S _P													
8. Projected Fuel Cost Component of the ECA (\$/kWh) (Line 6 / Line 7)														
9. Projected annual asset-based Off-System Sales Margin from Bulk Power Sales (Median Value)	OSSM													
10. Projected Unused Energy Allocator for Kansas	UE1													50.8212%
11. Projected Kansas annual allocation of OSSM (Line 9 x Line 10)	OSSM _K													
12. Projected kWhs to be delivered to all Kansas Retail Customers	S _K													
13. Projected OSSM Component of the ECA (\$/kWh credit amount)														
13a. OSSM Credit to Kansas Retail (Line 12 x Line 13)														
14. True-up Value from previous ECA year (Actual Cost Adjustment (ACA)) Over (Under) Collected	TRUE _A													\$ (14,898,626)
15. Projected True-up kWhs from ACA	S _{TRUE}													6,405,464,450
16. True-up Component of the ECA (\$/kWh) (-Line 14 / Line 15)		\$ 0.00192	\$ 0.00192	\$ 0.00192	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	\$ 0.00233	
17. Projected ENERGY COST ADJUSTMENT (\$/kWh) (Lines 8+13+16)					\$ 0.02334	\$ 0.01943	\$ 0.01922							